



SUBJECT - Low Impact Hydropower Institute (LIHI) Recertification Review for the Beaver River Project (FERC 2645)

BACKGROUND

Erie Boulevard Hydropower (EBH) is a wholly owned subsidiary of Brookfield Renewable Energy Group (BREG). EBH's Beaver River LIHI Project (Project) consists of eight hydroelectric developments along the Beaver River in the north-central section of New York. All eight developments are licensed with the Federal Energy Regulatory Commission (FERC) as the Beaver River Project (FERC No. 2645). The current five year LIHI certification ended on July 16, 2013. EBH submitted an application for recertification of the Project on August 5, 2013.

The Beaver River's 338 square miles drainage basin is a principal tributary of the Black River located in the north-central region of the state. The Beaver River is 51 miles long. It lies in the foothills of the Adirondack Mountains, in an area once characterized by numerous waterfalls. Today, the great majority of the River's length is impounded.

The drainage area above the Beaver River Project is captured by the Stillwater Reservoir. This 6,200 acre FERC exempt reservoir is operated by the Hudson River/Black River Regulating District (HRBRRD) to provide storage of spring runoff, flood mitigation, and low-flow augmentation for the remainder of the Beaver River and the lower Black River. The Beaver River Project impounds or bypasses most of the river below the Stillwater Reservoir. Only two of the developments discharge into the Beaver River; the other six discharge into the impoundments of the next project downstream.

The eight hydropower dams and powerhouses of this LIHI project are located below the Stillwater dam and the confluence with the Black River as shown on the Project Location Map below. Progressing downstream are the Moshier (RM 29.9), Eagle (23.0), Soft Maple (RM 20.0), Effley (RM 16.0), Elmer (RM 15.0), Taylorville (RM 14.0), Belfort (RM 13.0), and High Falls (RM 11.0) developments.

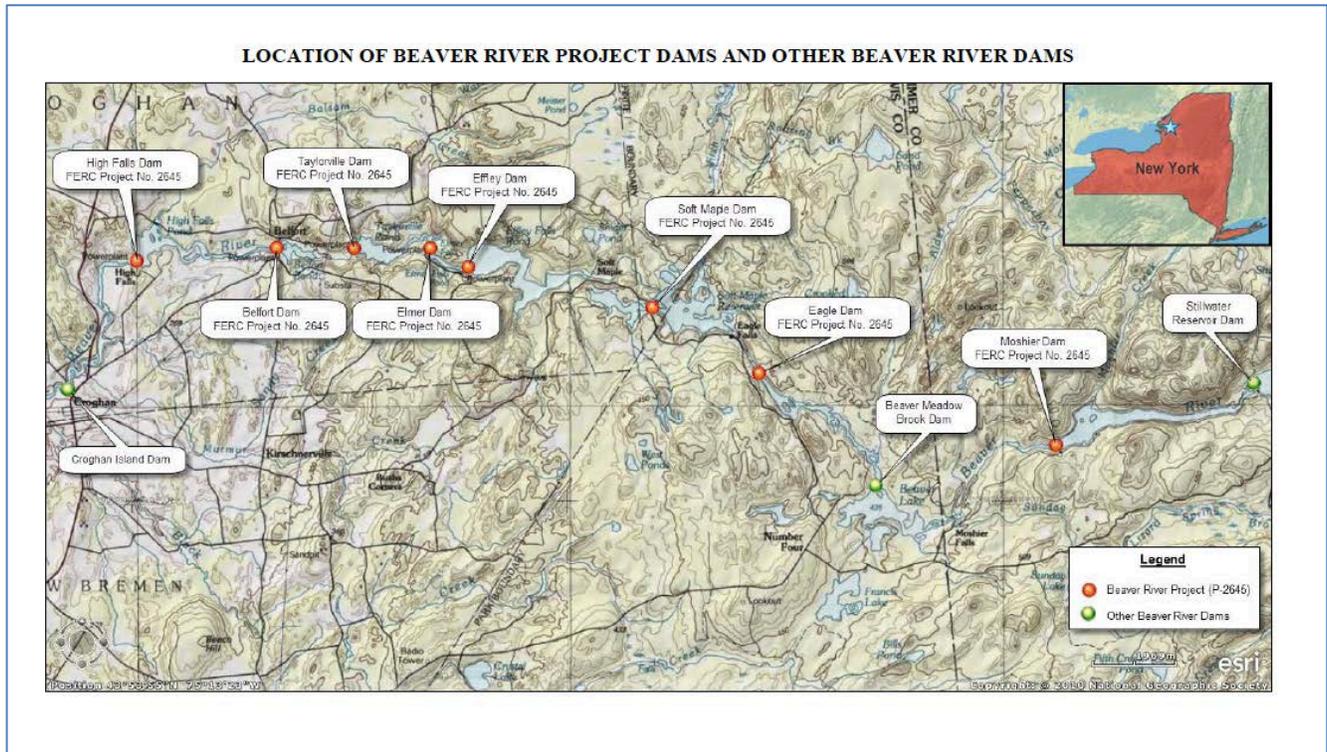
The surrounding region is rural or largely undeveloped. Moshier, Eagle, and most of the Soft Maple development are within the Adirondack Park boundary. The land that lies north of the Beaver River from the Moshier powerhouse to Stillwater dam is almost entirely state owned and classified by the Adirondack Park Agency as "wilderness area."

The prior FERC licensee for the projects, Niagara Mohawk Power Corporation (NMPC)¹, filed an application for new license for the Beaver River with FERC on November 2, 1991. As was eventually

¹ The projects were transferred to Erie Boulevard Hydropower, L.P. (Erie) in 1999 (*Niagara Mohawk Power Corporation et al.*, Order Approving Transfers of Licenses, Partial Transfer of License, and Substitution of Applicants (88 FERC ¶162,082)). <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=126466>



done for all of its “Class of ‘93” projects, NMPC initiated settlement negotiations with relicensing interveners in 1994 in an effort to reach agreement about recommended license conditions and obtain water quality certification from the New York State Department of Environmental Conservation (NYSDEC).



On May 30, 1995, NMPC amended the license applications for the Beaver River Project with the filing of the Beaver River Project Settlement Offer (BRPSO). The BRPSO was collaboratively designed to provide for the continued operation of these projects with appropriate long-term environmental protection measures to meet diverse objectives for maintaining a balance of non-power and power values in the Beaver River Basin. The implementation of the protection, mitigation, and enhancement measures associated with the settlement agreement are, in accordance with the timelines agreed upon in the settlement agreement, to be completed or scheduled for implementation by the end of 2010.

The BRPSO was signed by NMPC, the National Park Service (NPS), U.S. Fish and Wildlife Service (USFWS), NYSDEC, Adirondack Mountain Club (AMC), American Rivers (AR), New York Rivers United (NYRU), the Natural Heritage Institute (NHI), the New York Council of Trout Unlimited (TU) and the New York State Conservation Council (NYSCC). The provisions of the BRPSO were incorporated by FERC into a new license for the Beaver River issued on August 2, 1996².

² See NMPC, Order Approving Settlement Offer and Issuing New License (77 FERC ¶61,306) <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=8358280>



Beaver River Project

The FERC issued the original license to NMPC in 1978 as being effective on April 1, 1962. This license expired on December 31, 1993. The project operated under an annual FERC license until issuance of the current 30-year license effective August 1, 1996. EBH acquired ownership of the project in 1999. The current FERC license expires on September 30, 2026.

The LIHI Project consists of eight developments licensed together as FERC Project 2645. The developments were constructed between 1898 and 1930. In the most recent recertification application, EBH states that the total project has an installed capacity of 44.8 MW and produces an average annual generation (AAE) of 177.3 GWh (Plant factor of 45.1%)³.

The eight developments, operated in a peaking mode where water is stored and released in accordance with energy needs subject to providing at-site and downstream environmental protection, consist of the following.

Development	Installed Capacity (MW)	AAE (GWh)	Plant Factor	Dam Height and Type	Reservoir Surface Area (Acres)	Bypass Length (feet)
Moshier	8.00	33.1	47.2	93 ft. earthen	340	11,700
Eagle	6.00	29.7	56.5	21 ft. concrete	138	3,850
Soft Maple	15.00	31.9	24.3	115 ft. earthen	400	8,340
Effley	3.00	13.7	52.1	30 ft. concrete	340	<500
Elmer	1.50	10.0	76.1	23 ft. concrete	34	<500
Taylorville	4.60	21.7	53.8	23 ft. concrete	170	~3850
Belfort	2.00	10.4	59.3	17 ft. concrete	50	~1300
High Falls	4.70	26.8	65.0	50 ft. concrete	145	~1500

Moshier Development

The Moshier Development (Latitude: 43.8867 Longitude: -75.1086) has a total catchment of 182 square miles and consists of:

- a 920-foot-long by 93-foot-high earth embankment dam containing a 200-foot-long concrete spillway topped with two-foot-high flashboards and a 53-foot-long non-overflow concrete abutment;

³ In the prior recertification application in 2008, the overall generation was reported as 197.3 GWh. In the FERC license, on page 17, E. Need for Power (Section 15(a)(2)(D)), the license states, "...operation of the 44.8 MW Beaver River Project under the requirements of this license will result in an estimated annual net energy production of 190 gigawatt-hours (GWh) of renewable energy." Based on my conversations with Steven P. Murphy, Manager, Licensing & Compliance, BREG - (315. 598.6130), the lower reported generation of 177.3 GWh is for actual generation for years 2011-2013, whereas the 197.3 GWh is the long-term AAE.



- an impoundment which, at the normal maximum surface elevation of 1,641 feet National Geodetic Vertical Datum (NGVD), has a surface area of 340 acres, a gross storage capacity of 7,339 acre-feet, and a usable capacity of 4,463 acre-feet;
- a 28-foot-wide by 51-foot-high concrete intake structure containing two 11-foot-wide by 51-foot-high trashracks and two 10-foot-wide by 12-foot-high steel slide gates;
- a 3,740-foot-long by 10-foot-diameter steel penstock connected to a 5,620-foot-long by 10-foot diameter fiberglass reinforced plastic penstock for a total penstock length of 9,360 feet;
- an excavated tailrace channel;
- a 30-foot-diameter steel surge tank;
- a penstock bifurcation downstream of the surge tank that divides into two 70-foot-long by 7-foot diameter steel penstocks;
- a 34-foot-wide by 70-foot-long concrete and masonry powerhouse containing two vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 4,000 kilowatts (kW) for a total installed capacity of 8.0 MW, a hydraulic capacity of 330 cfs, and a design head of 196 feet. The development generates an AAE at the site of 31.1 GWh (Plant factor of 47.2);
- a 36-inch-diameter minimum flow pipe and butterfly valve;
- an 11-mile-long, 115-kV transmission line; and appurtenant equipment.



Photo 1 - Powerhouse and surge tank at Moshier Development



Photo 2 - Dam at Moshier Development

Eagle Development

The Eagle Development (Latitude: 43.9017 Longitude: -75.1944) has a total catchment of 224 square miles and consists of:



- a 365-foot-long by 21-foot-high concrete gravity dam containing a 185-foot-long ogee spillway topped with 1-foot flashboards and an 85-foot-long, non-overflow concrete abutment;
 - an impoundment which, at the normal maximum surface elevation of 1,426.2 feet (NGVD), has a surface area of 138 acres, a gross storage capacity of 668 acre-feet, and a usable capacity of 123 acre-feet;
 - a 20-foot-wide gated log sluice;
 - a 50-foot-long head gate structure with four 9.5-foot-wide stop log slots and four 9.5-foot by 9.5-foot trashracks;
 - an 18-foot-wide by 16-foot-deep by 540-foot-long forebay canal;
- 
- Photo 3 - Powerhouse at Eagle Development**
- a concrete intake structure containing three 10-foot-wide by 7-foot-high timber slide gates;
 - a 2,725-foot-long by 9-foot-diameter steel penstock;
 - a 63-foot-wide by 87-foot-long concrete/masonry powerhouse containing four horizontal Francis turbines connected to direct-drive synchronous generators, with rated capacities of 1,350 kW (units 1 through 3) and 2,000 kW (unit 4), hydraulic capacities of 150 cfs (units 1 through 3) and 200 cfs (unit 4), and design heads of 135 feet (units 1 through 3) and 125 feet (unit 4). The total installed capacity of 6.05 MW generates an AAE at the site of 29.7 GWh (Plant factor of 56.5);
 - a 5-foot-wide aluminum slide gate that supplies minimum flow to the bypass;
 - a 300-foot-long tailrace channel;
 - a 160-foot-long, 115-kV transmission line; and appurtenant equipment.

Soft Maple Development

The Soft Maple Development (Latitude: 43.9183 Longitude: -75.2231) has a total catchment of 240 square miles and consists of:

- five earth embankment dikes;
- a 910-foot-long by 115-foot-high earth embankment diversion dam;
- a 720-foot-long by 100-foot-high earth embankment terminal dam;
- an impoundment which, at the normal maximum surface elevation of 1,289.9 feet (NGVD), has a surface area of 400 acres, a gross storage capacity of 2,678 acre-feet, and a usable capacity of 1,150 acre-feet;
- a 144-foot-long concrete ogee spillway with 1.5-foot-high flashboards;
- two 10-foot-wide aluminum sluice gates;
- a 600-foot-long forebay;



- an 81.5-foot-wide concrete intake structure containing three 26-foot-wide by 33.5-foot-high trashracks;
- two 530-foot-long by 11.5-foot-diameter steel penstocks;
- intake facilities for an additional penstock;
- an 82-foot-wide by 50-foot-long concrete/masonry powerhouse containing two identical vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 7,500 kW, a hydraulic capacity of 860 cfs, and a design head at 121.5 feet. The total installed capacity of 15 MW generates an AAE at the site of 31.9 GWh (Plant factor of 24.3);
- an excavated tailrace channel;
- a 20-foot-long, 115-kV transmission line; and appurtenant equipment.



Photo 4 - Powerhouse at Soft Maple Development

Effley Development

The Effley Development (Latitude: 43.9233 Longitude: -75.2783) has a total catchment of 249 square miles and consists of:

- a 647-foot-long by 30-foot-high concrete gravity dam containing a 430-foot-long by 30-foot-high concrete ogee spillway and a 188-foot-long non-overflow concrete abutment;
- a gated 29-foot-long log chute;
- an impoundment which, at the normal maximum surface elevation of 1,163 feet (NGVD), has a surface area of 340 acres, a gross storage capacity of 3,140 acre-feet, and a usable capacity of 1,420 acre-feet;
- a 100-foot-long forebay;
- a 38.5-foot-wide intake structure containing a 22-foot-wide by 22-foot-high trashrack and three 6-foot-wide by 8-foot-high timber slide gates;
- a 36-foot-wide concrete intake



Photo 5 - Powerhouse at Effley Development



structure containing a 20-foot-wide by 27-foot-high trashrack and an 11-foot by 11-foot slide gate;

- three 87-foot-long by 5-foot-diameter steel penstocks and one 148-foot-long by 8-foot-diameter steel penstock;
- two concrete/masonry powerhouses, one that is 58-feet-wide by 53-feet-long containing three horizontal Francis turbines connected to direct-drive synchronous generators rated at 400 kW (units 1 and 2) and 560 kW (unit 3) with hydraulic capacities of 135 cfs (units 1 and 2) and 200 cfs (unit 3) and design heads of 55 feet (units 1 and 2) and 54 feet (unit 3) and the second that is 42.5-feet-wide by 44-feet-long containing a single vertical Francis turbine connected to a direct-drive synchronous generator rated at 1,600 kW, with a hydraulic capacity of 450 cfs and a design head of 52.6 feet. The total installed capacity of 2.96 MW generates an AAE at the site of 13.7 GWh (Plant factor of 52.1);
- an excavated tailrace channel;
- a 2.3-mile-long, 23-kV transmission line; and appurtenant equipment.

Elmer Development

The Elmer Development (Latitude: 43.9267 Longitude: -75.2889) has a total catchment of 250 square miles and consists of:

- a 238-foot-long by 23-foot-high concrete gravity spillway;
- a 25-foot-wide sluice gate with needle beams;
- an impoundment which, at the normal maximum surface elevation of 1,108 feet (NGVD), has a surface area of 34 acres, a gross storage capacity of 345 acre-feet, and a usable capacity of 138 acre-feet;
- a forebay;
- a 39-foot-wide concrete intake structure containing two 16.5-foot-wide by 21.5-foot-high trashracks and four 6-foot-wide by 11-foot-high timber slide gates;



Photo 6 -Powerhouse and dam at Elmer Development

- a 78-foot-wide by 34-foot-long concrete/masonry powerhouse containing two vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 750 kW, a hydraulic capacity of 290 cfs, and a design head of 37 feet. The total installed capacity of 1.5 MW generates an AAE at the site of 10.0 GWh (Plant factor of 76.1);
- an excavated tailrace channel;
- a 2,270-foot-long, 23-kV transmission line; and appurtenant equipment.



Taylorville Development

The Taylorville Development (Latitude: 43.9267 Longitude: -75.2889) has a total catchment of 250 square miles and consists of:

- a 1,003-foot-long by 23-foot-high concrete gravity dam;
- an impoundment which, at the normal maximum surface elevation of 1,076.6 feet (NGVD), has a surface area of 170 acres, a gross storage capacity of 1,091 acre-feet, and a usable capacity of 406 acre-feet;
- a 33-foot-wide concrete intake structure containing a 25-foot-wide by 20-foot-high trashrack and three 5.5-foot-wide by 13-foot-high timber slide gates;
- a 2,725-foot-long by 9.5-foot-diameter steel penstock;
- an 18-foot-diameter surge tank located about 40 feet upstream of the powerhouse;
- a 93-foot-wide by 62.5-foot-long concrete/masonry powerhouse containing four horizontal Francis turbines connected to direct-drive synchronous generators, with rated capacities of 1,100 kW (units 1 and 2), 1,372 kW (unit 3), and 1,200 kW (unit 4), each with a hydraulic capacity of 180 cfs, and a design head of 96.6 feet. The total installed capacity of 4.772 MW generates an AAE at the site of 21.7 GWh (Plant factor of 53.8);
- an excavated tailrace channel;
- two 7.5-foot-wide aluminum slide gates for minimum flows;
- a 400-foot-long, 23-kV transmission line; and appurtenant equipment.



Photo 7 - Powerhouse and surge tank at Taylorville Development



Photo 8 - Dams at Taylorville Development



Belfort Development

The Belfort Development (Latitude: 43.9267 Longitude: -75.2883) has a total catchment of 252 square miles and consists of:

- a 206-foot-long by 17-foot-high concrete gravity dam with a 161-foot-long concrete ogee spillway equipped with 2-foot-high flashboards;
- an impoundment which, at the normal maximum surface elevation of 966 feet (NGVD), has a surface area of 50 acres, a gross storage capacity of 120 acre-feet, and a usable capacity of 73 acre-feet;
- a 120-foot-long forebay;
- a 62-foot-wide concrete intake structure containing one 12-foot-wide by 17-foot-high trashrack, one 12-foot-wide by 23-foot-high trashrack, and two 11-foot by 11-foot timber slide gates;
- one 52-foot-long by 7-foot-diameter steel penstock and one 52-foot-long by 7.5-foot-diameter steel penstock and penstock bifurcation;
- a 78-foot-wide by 39-foot-long concrete/masonry powerhouse containing three horizontal Francis turbines connected to direct-drive synchronous generators, with a rated capacity of 400 kW (unit 1), 640 kW (unit 2), and 1,000 kW (unit 3), with hydraulic capacities of 200 cfs (units 1 and 2) and 310 cfs (unit 3), each with a design head of 48 feet. The total installed capacity of 2.04 MW generates an AAE at the site of 10.4 GWh (Plant factor of 59.3);
- a 400-foot-long tailrace channel;
- a 3,540-foot-long, 23-kV transmission line; and appurtenant equipment.



Photo 9 - Powerhouse and dam at Belfort Development

High Falls Development

The High Dam Development (Latitude: 43.9261 Longitude: -75.3739) has a total catchment of 267 square miles and consists of:

- a 1,233-foot-long, 50-foot-high concrete gravity dam containing a 470-foot-long non-overflow concrete gravity section and a 650-foot-long concrete ogee spillway;
- an impoundment which, at the normal maximum surface elevation of 915 feet (NGVD), has a surface area of 145 acres, a gross storage capacity of 1,058 acre-feet, and a usable capacity of 135 acre-feet;



- a 64 foot-wide by 29-foot-high concrete intake structure containing four 12-foot-wide by 20.5-foot-high trashracks and four steel slide gates;
- a 49-foot-wide log sluice that has been sealed;
- a 605-foot-long by 12-foot-diameter riveted steel penstock;
- a 34-foot-wide by 99-foot-long concrete/masonry powerhouse containing three vertical Francis turbines connected to direct-drive synchronous generators, each with a rated capacity of 1,600 kW, a hydraulic capacity of 300 cfs, and a design head of 100 feet. The total installed capacity of 4.8 MW generates an AAE at the site of 26.8 GWh (Plant factor of 65.0);
- a spare turbine bay for future expansion;
- a 3.7-mile-long, 23 kV transmission line; and appurtenant equipment.



Photo 10 - Powerhouse and dam at High Falls Development

The developments are operated in a coordinated manner as store-and-release facilities to meet peak energy demand.

LIHI RE-CERTIFICATION PROCESS

Recertification review focuses solely on determining the answers to the following two questions:

- 1) Has there been a material change in circumstances since the original certification was issued?

For purposes of recertification review, a “material change in circumstances” will mean one or both of the following:

- (a) Non-compliance: Since receiving its last certification from LIHI, the certificate holder/applicant has not implemented, or has delayed implementing, or has done an inadequate job of implementing obligations at or near the facility that are of relevance to LIHI’s criteria. These obligations could be in the form of terms and conditions of license(s), settlement agreements, resource agency recommendations or agreements, LIHI conditions of certification including annual notifications, agreements with local municipalities or other third parties or similar relevant obligations; or



(b) New or renewed issues of concern that are relevant to LIHI's criteria: Since receiving its last certification from LIHI, either new issues of concern and relevance to LIHI's criteria have emerged that did not exist or were not made known to LIHI at the time of certification, or there continues to be ongoing problems with previously known issues that appeared to LIHI to be resolved or on the road to resolution at the time of certification but in fact are not resolved, and are ongoing at the time of the re-certification application.

If a new license, settlement agreement, prescription, biological opinion or other similar regulatory decision has been made since the original recertification, these documents will be evaluated to determine if new or renewed issues have been raised.

- 2) Have any of LIHI's criteria, or the Board's interpretation of one or more criterion, changed in meaningful ways since original certification that are applicable to the circumstances of the facility seeking re-certification?

The Project's Recertification Application (Application) was received by LIHI on August 5, 2013 and reviewed to assess adherence to the LIHI certification criteria with the above in mind. A FERC e-library search was conducted to verify claims in the Application. The docket search contains documents from as far back as July 22, 2004. My review concentrated on the period from the start of the previous LIHI certification, approximately August 2, 2008 through July of 2014, for FERC docket number P-2645. Appendix A contains a reversed chronological list of docket items pertaining to this recertification. No major issues were found in the docket search.

LIHI published the Application on its website and requested public comment. To be considered, all comments were required to be received at the Institute on or before 5 pm Eastern time on January 18, 2014.

On September 9, 2013, LIHI received a comment from JoEllen Murata on the Project. Ms. Murata letter insinuates that EBH is using land conveyances to avoid the responsible of fixing the car bridge linking the south and north sides of the canoe portage downstream of Moshier that is in a dangerous state of disrepair because a supporting portion of the south end has collapsed into the river.

EBH responded that although the bridge is physically located on EBH property, the maintenance responsibility lies with its users based on a December 14, 1949 agreement between the owner of the Moshier power plant at the time and a Mr. Fisher, the owner of real property holdings on the far the side of the bridge. The agreement permitted Mr. Fisher and future assigns to retain the bridge at its present location for an indefinite period in exchange that he assumes complete maintenance, risk and liability. The agreement further states that the owner has no responsibility or liability of any kind and that the owner be granted permission to use the bridge for any company related work if necessary.

In October of 2003, Reliant Energy, the predecessor to BREG, sent letters to the users of the bridge stating "*Reliant Energy recognizes the fact that you may use the bridge for access to your property, however Reliant Energy wants it to be understood that we have no obligation to others to perform any maintenance on the bridge and that your use of the bridge is done so at your sole risk. Reliant Energy makes no claim that the bridge is safe for access, that it assumes any responsibility for or that it shall incur any liability for person or property...*" In 2004, BREG acquired ownership of all the land and



property rights associated with the Moshier Development. BREG's position is consistent with Reliant Energy's.

Some maintenance of the bridge has been conducted on at least two occasions, in 1993, by NMPC and again as recently as October 2013 by National Grid (GRID), the successor to NMPC. It appears that GRID has assumed some responsibility of maintenance of the bridge.

EBH states that all recreational opportunities have been maintained and unimpeded since the issuance of the FERC license and that an alternative route via a foot bridge that they maintain is available to traverse the canoe portage below the Moshier development.

On July 15, 2014, this reviewer emailed the two agencies listed in the Project's Recertification application (USFWS⁴ and the NYSDEC⁵). In my email I stated, "... I am also the LIHI reviewer tasked with determining whether EBH's Beaver, Salmon, Raquette and Hoosic River Projects should be LIHI recertified. I am emailing you today because you have been identified in the application by the owner as resource agency and non-governmental organization contacts familiar with the project. I would appreciate your perspective regarding the project's operation with regard to satisfying its licensed environmental obligations (FERC articles). Any other views or concerns on the operation of the Projects are welcome. If you have already commented to LIHI, this as an opportunity to add any last minute observations. Without your input my review can only be based on the documents found in the FERC docket. Thank you for your time in this matter."

Agency responses follow:

- USFWS - On July 22, 2014, in a phone conversation with Steven Patch, he stated the agency believes EBH has performed satisfactorily throughout the Project's last LIHI certification term.
- NYSDEC - On July 22, 2014, in a phone conversation with Erik Latremore, he stated the NYSDEC believes EBH has performed satisfactorily throughout the Project's last LIHI certification term.

⁴ USFWS, 3817 Luker Road, Cortland, NY 13045: Stephen Patch - (607)753-9334 - Stephen_patch@fws.gov

⁵ NYSDEC, Dulles State Office Building, 317 Washington Street, Watertown, NY 13601: Erik Latremore - (315)785-2293 - ejlatrem@gw.dec.state.ny.us. Mr. Erik Latremore has taken over Alice's hydro operations responsibilities.



RE-CERTIFICATION REVIEW

This section contains my review of the Project with regard to LIHI's certification criteria focusing solely on determining if there has been a material change in circumstances since the original certification was issued.

LIHI Criterion-Flows

The Black River Project is in compliance with resource agency flow conditions issued after December 31, 1986. The FERC license, BRPSO, and Section 401 Water Quality Certificate (WQC) issued on August 24, 1995, include the requirements for flow releases and water level control recommended by the NYSDEC and USFWS. Each year EBH files documentation with FERC confirming compliance with flow and impoundment level conditions.

For construction and maintenance activities that require lowering the level of an impoundment below the normal operating limits, EBH's Hydro Operating Procedure (HOP 202) requires notification of NYSDEC and compliance with drawdown rates specified in the WQC (1 foot/hour). The FERC License (Article 405), BRPSO, and WQC require EBH to release minimum (bypass) flows from structures designed to minimize adverse impacts to fish moving downstream at each development.

All of the license and settlement requirements pertaining to flow conditions and impoundment levels have been implemented at the Project developments. The method of release and time of implementation is also established in the settlement as recommended by the resource agencies and others.

Moshier Development

During normal flow conditions the maximum daily reservoir fluctuation is 1.5 feet from July 1 to April 30 and 1.0 foot from May 1 to June 30, from the permanent crest of dam or top of flashboards. During low-flow periods, the reservoir is permitted to drawdown a maximum of 3.0 feet from the permanent crest of dam or top of flashboards.

Flashboards are targeted to be installed by May 1 of each year. If control of the river is not possible to accomplish meeting this targeted date, then installation is delayed to occur no sooner than July 1 to ensure that minimum flows can be released from the development. Flashboards are removed in the fall, as determined by EBH.

No base flow below the development is required, however, a year-round minimum bypass flow of 45-cfs is released.

Unless modified by agreement, Erie provides releases for whitewater recreation at the development. A single boating release of 400-cfs for four hours in September or October is provided. Ramping flows up to 200-cfs are provided for two hours before and two hours after the boating release. The total volume of release, including ramping flows shall not exceed 2,400-cfs-hr or result in a generation loss of more than 96.6 MWh.



Eagle Development

The maximum daily reservoir fluctuation is 1.0 feet from the permanent crest of dam or top of flashboards. Flashboards are targeted to be installed by May 1 of each year. If control of the river is not possible to accomplish meeting this targeted date, then installation is delayed to occur no sooner than July 1 to ensure that minimum flows can be released from the development. Flashboards are removed in the fall, as determined by EBH.

No base flow below the development is required, however, a year-round minimum bypass flow of 45-cfs is released.

Unless modified by agreement, Erie provides releases for whitewater recreation at the development. Five boating releases of at least 200-cfs for four hours in September and October is provided. Ramping flows up to 100-cfs are provided for one hour before and one hour after the boating release. The total volume of release, including ramping flows shall not exceed 1,000-cfs-hr or result in a generation loss of more than 96.6 MWh.

Soft Maple Development

During normal flow conditions the maximum daily reservoir fluctuation is 1.5 feet from July 1 to April 30 and 1.0 foot from May 1 to June 30, from the permanent crest of dam or top of flashboards. During low-flow periods, the reservoir is permitted to drawdown a maximum of 3.0 feet from the permanent crest of dam or top of flashboards.

Flashboards are targeted to be installed by May 1 of each year. If control of the river is not possible to accomplish meeting this targeted date, then installation is delayed to occur no sooner than July 1 to ensure that minimum flows can be released from the development. Flashboards are removed in the fall, as determined by EBH.

No base flow below the development is required, however, a year-round minimum bypass flow of 35-cfs is released.

Effley Development

During normal flow conditions the maximum daily reservoir fluctuation is 1.5 feet from July 1 to April 30 and 1.0 foot from May 1 to June 30, from the permanent crest of dam. During low-flow periods, the reservoir is permitted to drawdown a maximum of 3.0 feet from the permanent crest of dam.

No flashboards are used at the development. Although no base flow below the development is required, a year-round minimum bypass flow of 20-cfs is released.

Elmer Development

The maximum daily reservoir fluctuation is 1.0 feet from the permanent crest of dam. No flashboards are used at the development. Although no base flow below the development is required, a year-round minimum bypass flow of 20-cfs is released.



Taylorville Development

The maximum daily reservoir fluctuation is 1.0 feet from the permanent crest of dam or top of flashboards.

Flashboards are targeted to be installed by May 1 of each year. If control of the river is not possible to accomplish meeting this targeted date, then installation is delayed to occur no sooner than July 1 to ensure that minimum flows can be released from the development. Flashboards are removed in the fall, as determined by EBH.

No base flow below the development is required, however, a year-round minimum bypass flow of 60-cfs is released.

Unless modified by agreement, Erie provides releases for whitewater recreation at the development. Five boating releases of at least 400-cfs for four hours in September and October is provided. Ramping flows up to 200-cfs are provided for up to three hours before and after the boating release. The total volume of release, including ramping flows shall not exceed 2,200-cfs-hr or result in a generation loss of more than 96.6 MWh.

Belfort Development

The maximum daily reservoir fluctuation is 1.0 feet from the permanent crest of dam or top of flashboards. Flashboards are targeted to be installed by May 1 of each year. If control of the river is not possible to accomplish meeting this targeted date, then installation is delayed to occur no sooner than July 1 to ensure that minimum flows can be released from the development. Flashboards are removed in the fall, as determined by EBH.

No base flow below the development is required, however, a year-round minimum bypass flow of 20-cfs is released.

High Falls Development

During normal flow conditions the maximum daily reservoir fluctuation is 1.5 feet from the permanent crest of dam. During low-flow periods, the reservoir is permitted to drawdown a maximum of 3.0 feet from the permanent crest of dam.

No flashboards are used at the development, however, a year-round 250-cfs base flow and 30-cfs minimum flow is required.

Throughout the prior LIHI certification period, two incidents occurred where the downstream base flow was not met and where a pond fluctuation limit was violated inadvertently. In each case⁶,

⁶ January 14, 2008 EBH Letter documenting December 26, 2007 incident - <http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=11575510>. August 24, 2012 EBH letter documenting August 13, 2012 incident - <http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13054146>



EBH reported the violation and gave a reason for its occurrence. In both situations, the FERC accepted EBH's explanation⁷.

It is my view that during the prior LIHI certification period, the Project has been shown to be in compliance regarding pond fluctuation and minimum and base flow requirements.

LIHI Criterion-Water Quality

The Project is in compliance with all conditions of its WQC issued on August 24, 1995. The WQC for the Project includes and incorporates the BRPSO and is conditioned on compliance with the terms of the settlement. It also contains standard provisions related to erosion and sediment control for project maintenance and construction activities.

The NYSDEC has identified several areas of the Beaver River as well as tributary drainages to have high mercury levels and/or acid conditions. These include the Soft Maple and Moshier reservoirs (due to both mercury and acidic conditions). Contributing waters that have high mercury include the Stillwater Reservoir, the Francis and Sunday Lakes that drain into Beaver Lake, and Beaver Lake. There are a number of acidic small water bodies that either drain into or that are perched in the watersheds of the Stillwater, Moshier and Soft Maple reservoirs, including Sunday Creek, a tributary of Beaver Lake, and more than a dozen named lakes and ponds. These areas have a granitic bedrock geology that makes water bodies especially susceptible to acid rain impacts. Acid rain also contributes to the high mercury deposition. According to the New York State 2012 Section 303(d) List of Impaired Waters, the Beaver River is not considered impaired⁸. The report indicates the source of mercury and acidic conditions is due to atmospheric deposition.

Throughout the prior LIHI certification period, no new areas of concern have occurred.

LIHI Criterion-Fish Passage and Protection

Article 401 of the FERC License incorporates the requirements of the BRPSO for downstream fish passage at the Project developments. On April 29, 1997, the licensee submitted to FERC the final plans for the Article 401 flow release structure in support of downstream fish passage, which was approved by FERC on July 21, 1997⁹.

The BRPSO indicated that upstream fish passage was not required at that time. During the relicensing proceeding for the Project, neither the Department of Commerce (DOC) nor the Department of Interior (DOI) prescribed anadromous or catadromous fish passage facilities for the Project. DOI did, however, by letter dated July 13, 1995, request reservation of its authority to prescribe upstream and downstream fish passage devices in the future, which is provided in Article 414 of the FERC License.

⁷ May 21, 2008 FERC response to EBH January 14, 2008 letter - <http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=11695366>. November 21, 2012 FERC response to EBH's August 24, 2012 letter - <http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13119012>

⁸ <http://www.dec.ny.gov/chemical/31290.html>

⁹ <http://elibrary.ferc.gov/idmws/common/opennat.asp?fileID=8195918>



The agencies had the opportunity to issue and considered issuing fish passage prescriptions, but did not do so because the project area has numerous natural barriers that preclude upstream migration of anadromous or catadromous species and the riverine fisheries resources would not significantly benefit from fishways. Because management objectives for the Beaver River might change over the life of the project, the DOI reserved Section 18 authority in FERC License Article 414.

During the relicensing proceeding for the Beaver River Project neither the DOC nor DOI prescribed riverine fish passage facilities for the Project. DOI did, however, request reservation of its authority to prescribe upstream and downstream fish passage devices in the future, which is provided in Article 414 of the FERC License.

As agreed in the BRPSO, downstream passage for riverine fish (yellow perch, rock bass, white sucker, brown bullhead and pumpkinseed) is assisted by minimum flows and release structures at all but the Soft Maple facility. At Soft Maple, the agencies did not want to encourage passage of reservoir warm-water fish to the cold-water habitat of the bypassed reach, and so no downstream passage enhancements were provided at this facility.

Agency recommendations for fish entrainment protection at the Beaver River Project are included the BRPSO and Article 413 of the FERC License. To exclude adult fish from being entrained through the turbines, the existing trashracks have been replaced at each of the developments with trashracks with 1-inch clear bar spacing as was scheduled in the FERC license. The last trashrack replacements occurred at the Elmer and Belfort developments in the latter part of 2010. In addition, to prevent the passage of warm-water fish below the Soft Maple facility, ½ inch screening was installed at the dam's tunnel intake.

Throughout the prior LIHI certification period, EBH has been in compliance with mandatory fish passage prescriptions for upstream and downstream passage of anadromous and catadromous fish.

LIHI Criterion-Watershed Protection

The BRPSO and Article 416 of the FERC license require the licensee to contribute \$14,000 per year to the Beaver River Enhancement Fund (BREF) for the first 15 years of the license term and \$20,000 a year for the following 15 years of the license term¹⁰. EBH has continued to contribute to this fund as required. The BREF is distributed according to the recommendations of the Beaver River Advisory Council (BRAC), composed of signatories to the BRPSO. The BREF is used within the Beaver River basin for the purposes of ecosystem restoration and protection, natural resource stewardship, public education, facility maintenance, applied research, and additional public access to outdoor recreational resources.

¹⁰ Latest FERC submittal dated April 1, 2014, pertaining to the annual Beaver River Enhancement Fund.
<http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13498262>



The Beaver River Project is in compliance with FERC license requirements regarding protection, mitigation, and enhancement measures of project lands and watershed protection. These include limited impoundment fluctuations for shoreline erosion control, erosion/sediment control plans for any new construction and management of project lands, through permits, used by the public, municipalities, utilities, etc. as agreed to in the BRPSO.

A review of the FERC docket indicates that during the prior LIHI certification period, the Project is in compliance with the BRPSO, FERC license Article 416 and both state and federal resource agencies recommendations in a license approved shore land management plan and that no new areas of concern have occurred.

LIHI Criterion-Threatened and Endangered Species

According to a 2013 review of USFWS's New York Field Office website, except for an occasional transient species, there are no federal threatened or endangered fish, wildlife or plant species present in the Beaver River Project area or downstream reaches.

In the winter of 2013, EBH consulted with NYSDEC's Natural Heritage Program for an updated list of threatened and endangered species that may occur in the vicinity of the Beaver River Project. In a letter dated February 27, 2013, NYSDEC indicated that there are no records of rare or state listed animals or plants, significant natural communities or other significant habitats, on or in the immediate vicinity of the developments.

Although the Common Loon (*Gavia immer*) is not listed as threatened or endangered, the NYSDEC indicated in their letter that it is listed as a species of Special Concern in the vicinity of the Moshier, Eagle, Soft Maple, Effley, Elmer, Taylorville, Belfort and High Falls developments as well as the upstream Stillwater Reservoir.

The NYSDEC also stated that the Northern Clustered Sedge (*Carex arcta*) is state listed as endangered and has been documented near the upstream Stillwater Reservoir.

There are no specific requirements for endangered species protection in the FERC license or WQC for the Beaver River Project.

The NYSDEC has not adopted a formal recovery plan for the Common Loon or the Northern Clustered Sedge.

A review of the FERC docket indicates that during the prior LIHI certification period, the Project is in compliance with both state and federal resource agencies concerns pertaining to threatened and endangered species and that no new areas of concern have occurred.



LIHI Criterion-Cultural Resource Protection

In 1996, NMPC executed a programmatic agreement (PA) with FERC, the Advisory Council on Historic Preservation (ACHP), and the New York State Historic Preservation Officer (SHPO) for managing historic properties that may be affected by licenses issued for the continued operation of fourteen hydroelectric projects. Appendix A of the PA discusses historic properties that could potentially be affected by the operation of the Beaver River Project.

All facilities are in compliance with all requirements regarding cultural resource protection, mitigation, or enhancement included in the FERC License. The historical resources for the Beaver River Project are limited to the Belfort's powerhouse, penstocks and ogee dam.

Article 417 of the License requires the licensee to implement the PA, including the filing of a Cultural Resource Management Plan (CRMP). NMPC developed the CRMP in consultation with the SHPO and filed the CRMP with FERC in July 1997. FERC's approved the CRMP on October 7, 1997. EBH files a report of activities associated with the CRMP each year with FERC¹¹.

Throughout the prior LIHI certification period, the Facility is in compliance with all requirements regarding cultural resource protection, mitigation or enhancement included in the FERC license and no new areas of concern have arisen.

LIHI Criterion-Recreation

Article 415 of the FERC license required the licensee to file for FERC approval a recreation plan to construct, operate, and maintain existing and proposed recreational facilities at the Moshier, Eagle, Soft Maple, Effley, Elmer, Taylorville, Belfort, and High Falls Developments.

NMPC filed the final recreation plan for the Beaver River Project in July 1997, and FERC issued an order approving the plan in August 1997. Article 415 of the FERC License requires that the recreation plan to include provisions for implementing new facilities such as car-top boat launches, canoe portages, picnic areas, campsites, and scenic overlooks. All recreational enhancements associated with the FERC License have been implemented.

EBH permits free public access to the shorelines of the Moshier, Eagle, Soft Maple, Effley, Elmer, Taylorville, Belfort and High Falls Developments across licensee-owned lands where project facilities, hazardous areas and existing leases, easements, and private ownership do not preclude access.

Throughout the prior LIHI certification period, the Project has been in compliance with all requirements regarding recreation protection, mitigation and/or enhancements included in the FERC license. The Project allows access to the reservoir and downstream reaches without fees or charges. Additionally, no new areas of concern were found.

¹¹ The most recent Beaver River CRMP filing on July 30, 2013 is found here.
<http://elibrary.ferc.gov/idmws/common/OpenNat.asp?fileID=13327295>



LIHI Criterion-Facilities Recommended for Removal

A review of the FERC docket indicates that during the prior LIHI certification period, EBH does not have any facility that has been recommended for removal by a natural resource agency.

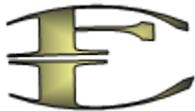
RECOMMENDATION

A review of the recertification application and a FERC docket search from the start of the previous LIHI certification, approximately July 16, 2008 to the end of the certification on July 16, 2013 and through June of 2014, exemplifies that EBH has been proactive regarding environmental issues associated with the Project.

Most required filings were on time without the need of time extension requests. The docket search review resulted in no major non-compliance issues surfacing in the record. The project continues to satisfy the entire LIHI criteria.

Based on my review, I recommend that EBH be issued a LIHI recertification for an additional five years for the Beaver River Project, FERC Dockets P-2645.

Gary M. Franc



FRANC LOGIC

*Licensing & Compliance
Hydropower Consulting & Modeling*



FRANC LOGIC

July 22, 2013

APPENDIX A
SUMMARY OF E-LIBRARY SEARCH
(FERC 2645)
(REVERSE CHRONOLOGICAL ORDER)

Click To Go To FERC elibrary. (Must Be Connected To Web.)		Click To Clear Out Records		VERSION	4/17/2014	Program Functionality Ends On [Monday Sep 01, 2014]	
Date	FERC ID	Category	Subject	Class	Type	Availability	Info
5/23/2014	Multiple	Submittal	Season Boater Safety Device Schedule 2014	Report/Form	Project Safety Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14219324
5/23/2014	Multiple	Submittal	Erie Boulevard Hydropower, LP submits letter notifying FERC of the installation status of seasonal boater safety devices for the Stewarts Bridge Project et al under P-2047 et al.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14228762
5/20/2014	P-2645-000	Issuance	Letter to Brookfield Renewable Power Inc. regarding the Public Safety Plans for the Elmer Project et al under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14229069
5/8/2014	Multiple	Issuance	Letter to Erie Boulevard Hydropower L.P. acknowledging receipt of the 2013 Minimum Flow and Pond Level Compliance Report for 2013 for the Stewarts Bridge Project et al under P-2047 et al.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14214329
4/29/2014	P-2645-000	Issuance	Letter order accepting Brookfield Renewable Power Inc.'s 3/31/14 filing of the spillway slide gate operating criteria during high flow for the Moshier & Soft Maple Developments part of the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14217375
4/1/2014	P-2645-001	Submittal	Erie Boulevard Hydropower, L.P.'s Enhancement Fund Report pursuant to Article 416 for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14199808
1/28/2014	Multiple	Submittal	Erie Boulevard Hydropower LP submits a report FERC requested following our in-person notification to FERC re this event on 1/15/14 for the Trenton Project et al under P-2701 et al.	Applicant Correspondence	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14194553
1/21/2014	Multiple	Submittal	Erie Boulevard Hydropower LP submits the minimum flow releases, head pond levels, and special water releases and similar requirements in calendar years 2013 for the Stewarts Bridge Project under P-2047 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14197860
1/13/2014	P-2645-000	Issuance	Letter reminding Erie Boulevard Hydropower, LP of their license obligation to gather recreation use data for a 12-month period beginning no later than 3/15/14, re revised Form 80 for the Beaver River Hydroelectric Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14176503
12/17/2013	Multiple	Submittal	Erie Boulevard Hydropower, LP notifies FERC of the removal status of the seasonal boater safety devices for the Stewarts Bridge Project under P-2047 et al.	Report/Form	Project Safety Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14174032
11/29/2013	P-2645-000	Issuance	Memo dated 11/29/13 transmitting New York Regional Office's review of Security documents and procedures for the Beaver River Project under P-2645.	FERC Memo	Internal Transmittal Memo	Privileged	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14198129
11/22/2013	Multiple	Submittal	November 2013 NSCC Comm Outage 12.10a of Brookfield Renewable Energy Group under P-2482, et al	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14163988
11/21/2013	Multiple	Submittal	Erie Boulevard Hydropower LP submits the report FERC requested summarizing our telephone discussion on 11/12/13 for the Spier Falls Project under P-2482 et al.	Applicant Correspondence	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14194552
11/7/2013	Multiple	Submittal	Brookfield Renewable Energy Group October 2013 NSCC Comm Outage 12.10a under P-2482, et al.	Report/Form	Project Safety Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14160398
10/30/2013	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits an analysis of the horizontal crack in the dam of the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14166517
10/1/2013	P-2645-140	Submittal	Erie Boulevard Hydropower LP submits notification that it intends to contribute a specified amount to the Beaver River Fund during calendar year 2014 for the Beaver River Project under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14151551
9/16/2013	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits notification of the pipeline dewatering at the Moshier Development re the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14151453
8/21/2013	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits notification of a pre-arranged temporary impoundment drawdown at the Taylorville Development for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14140834
8/2/2013	P-2645-000	Issuance	Letter acknowledging Brookfield Renewable Power Inc's 7/31/13 letter notifying a temporary scheduled drawdown of the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14142392
7/31/2013	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits notification of their request for authorization to proceed with a temporary scheduled drawdown at the Taylorville Development of the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14142417
7/30/2013	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits the annual report on activities conducted at the Beaver River Project re the Cultural Resources Management Plan under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14137416
6/28/2013	Multiple	Submittal	Request to Update Information of U.S. Fish & Wildlife Service/NYFO Updating Service List & Mailing List for Middle Raquette River under P-2320, et al.	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14126148
6/27/2013	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits notification of a scheduled penstock dewatering at the Soft Maple Development to facilitate inspection and maintenance re the Beaver River Project under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14132096
6/12/2013	P-2645-000	Issuance	Letter order accepting Brookfield Renewable Power Inc.'s 4/5/13 filing of the revised Public Safety Plan for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14123958

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
5/20/2013	Multiple	Submittal	Erie Boulevard Hydropower, LP submits notification of the installation status of the seasonal boater safety devices for the Lower Raquette River Project et al under P-2330 et al.	Report/Form	Project Safety Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14123972
5/3/2013	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits notice of a scheduled pipeline and surge tank dewatering at the Taylorville Development re the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14123534
4/5/2013	Multiple	Submittal	Erie Boulevard Hydropower LP submits the revised updates for the Public Safety Plans re the Beaver River Project under P-2645 et al.	Report/Form	Project Safety Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14112994
4/1/2013	P-2645-140	Submittal	Erie Boulevard Hydropower LP submits a summary of the amount of money that was contributed to the Beaver River Fund for the Beaver River Project under P-2645.	Report/Form	Other Utility Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14103828
1/28/2013	Multiple	Submittal	Erie Boulevard Hydropower LP submits a response to the minimum flow releases, head pond levels, special water releases, & the similar requirements for the calendar year 2012 re the Lower Raquette River Project under P-2330 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14090429
1/4/2013	Multiple	Submittal	Erie Boulevard Hydropower, LP submits 2012 Conveyance Report re the Oswego Falls Project et al under P-5984 et al.	Report/Form	Annual Conveyance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14080625
11/21/2012	P-2645-143	Issuance	Letter informing Erie Boulevard Hydropower, LP that the base flow deviation that occurred on 8/13/12 will not be considered a violation of license Article 409 re the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14068553
11/21/2012	P-2645-143	Issuance	CORRECTED version of Letter regarding flow deviation at the Beaver River Project issued November 21, 2012 under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14070273
10/11/2012	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits notice of a scheduled pipeline and surge tank dewatering at the Moshier Development for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14069158
10/1/2012	P-2645-000	Submittal	Erie Boulevard Hydropower, LP informs FERC that as the licensee they will contribute \$20,000 to the Beaver River Fund during calendar year 2013 under P-2645	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14056995
8/24/2012	P-2645-143	Submittal	Erie Boulevard Hydropower, LP submits notification of base flow excursion pursuant to License Article 409 re the High Falls Development of the Beaver River Project under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14047782
8/1/2012	P-2645-001	Submittal	Annual CRMP Report for Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14042166
7/13/2012	P-2645-000	Issuance	Letter to Brookfield Renewable Power Inc. confirming arrangements made for the inspection scheduled on 8/14/12 for the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14041624
6/27/2012	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits letter providing a notice of a scheduled pipeline and surge tank dwelling for the Beaver River Pipeline Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14038787
5/9/2012	P-2645-134	Issuance	Letter discussing Erie Boulevard Hydropower L.P.'s 4/10/2012 filing of notice of intent to convey interest in project lands to resolve an encroachment within the project boundary under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14020949
4/9/2012	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits a revised proposed failure scenario memo for the Beaver River Project under P-2645.	Applicant Correspondence	Supplemental/Additional Information	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14022662
4/4/2012	Multiple	Submittal	Erie Boulevard Hydropower LP submits Minimum Flow and Pond Level Compliance for 2011 re Lower Raquette River et al under P-2330 et al.	Report/Form	Annual Water Quality/Minimum Flow	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14013714
4/2/2012	P-2645-001	Submittal	Report on Contributions to Beaver River Fund / Form of Erie Boulevard Hydropower, L.P. under P-2645-001.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14008737
3/28/2012	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits to the Commission this 60 day notice with respect to the conveyance of an interest in project lands as required by Article 418 of the Project's FERC License for the Beaver River Project under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14011554
3/14/2012	P-2645-000	Issuance	Letter to Brookfield Renewable Power Inc. discussing the 1/23/12 letter re the 2011 Annual Spillway Gate Operation Certification for the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14009748
2/23/2012	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits notification that the requested plan and schedule for completing the construction of the intake flashboards is scheduled to be complete by 10/12 for the Beaver River Project under P-2645.	Applicant Correspondence	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14003728
2/13/2012	P-2645-000	Issuance	Letter order accepting Brookfield Renewable Power Inc's Reclassification of Potential Failure Mode No 2 sliding/overturning of the left and right non-overflow structures at High Falls Development re Beaver River Project under P-2645.	Order/Opinion	Delegated Order	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14000422
2/9/2012	P-2645-000	Issuance	Letter acknowledging Brookfield Renewable Power Inc's 1/30/12 letter containing the Flood Operation Plan for the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=14001493
1/20/2012	Multiple	Submittal	Erie Boulevard Hydropower, LP submits Annual Security Compliance Certification Letter under P- 2474 et al.	Report/Form	Project Safety Compliance Report	Privileged	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13995564
1/9/2012	Multiple	Issuance	Letter to the parties addressed discussing a wide variety of recreation issues in conjunction with licensing and operation hydropower projects under P-2652 et al.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13991781
10/3/2011	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits notification of Erie's contribution of \$14,000 to the Beaver River Fund during the calendar year 2012 re the Beaver River Project under P-2645.	Applicant Correspondence	Supplemental/Additional Information	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13961063
9/16/2011	P-2645-000	Issuance	Environmental Inspection Report by New York Regional Office for Erie Blvd Hydropower LP's Moshier, Eagle, Soft Maple, Effley, Elmer, Taylorville, Belfort, High Falls Developments, Beaver River Project, Inspection conducted on July 7-8, 2011, P-2645.	FERC Report/Study	Environmental Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13956192

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
8/31/2011	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits Section 12.10(b) Report regarding the incident that occurred on 8/12/11 at the Taylorville Development of the Beaver River Project under P-2645.	Report/Form	Accident Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13959368
8/17/2011	P-2645-083	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 8/4/11 filing of the annual Cultural Resources Monitoring Report on activities pursuant to article 417 of the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13949789
8/2/2011	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits their Cultural Resources Management Plan Report re the Beaver River Project pursuant to Article 417 under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13944809
6/23/2011	P-2645-000	Issuance	Letter to Brookfield Renewable Power- New York West Operations confirming the conversation concerning the Environmental Inspection of the Erie Blvd Hydropower, LP Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13933864
6/15/2011	Multiple	Submittal	Erie Boulevard Hydropower L.P. files Notice of Change of Contact Information and Update to FERC Mailing List under P-2330, et. al..	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13928541
4/5/2011	P-2645-050	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 4/1/11 filing concerning the Beaver River Fund required by Article 416 for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13911551
4/1/2011	P-2645-001	Submittal	Erie Boulevard Hydropower, L.P.'s Beaver River Fund Report pursuant to License Article 416 re Beaver River Project under P-2645.	Applicant Correspondence	Supplemental/Additional Information	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13906084
3/4/2011	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits response to letters re the Operation Inspections for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13904166
2/1/2011	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits a brief report to document the completion of the trashrack replacement projects re Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13894043
10/27/2010	P-2645-050	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's Beaver River Fund Reporting Requirement under Article 416 re Beaver River Fund Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13863711
10/25/2010	P-2645-000	Issuance	Letter order accepting Brookfield Renewable Power Inc's plans and specifications for the Trashrack Replacement Project at the Belfort and Elmer Developments of the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13861948
10/11/2010	P-2645-001	Submittal	Report of Erie Boulevard Hydropower LP under P-2645.	Applicant Correspondence	Supplemental/Additional Information	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13855531
9/10/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits plan and specifications for the Trashrack Replacement Project at the Belfort and Elmer Developments of the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13850795
9/10/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits plans and specifications for the Trashrack Replacement Project at the Belfort and Elmer Developments of the Beaver River Project under P-2645. LARGE FORMATS ONLY.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13851401
8/16/2010	P-2645-083	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 8/5/10 filing of its Annual Cultural Resources Monitoring Report, pursuant to Article 417 & informing them of the next due date of 8/2/11 re the Beaver Creek Project under P-2645.	FERC Correspondence With Applicant	Compliance Directives	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13840658
8/3/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits annual report on activities conducted at the Beaver River Project re the Cultural Resources Management Plan under P-2645.	Report/Form	Environmental Study & Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13838041
5/11/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits the 2010 Supplemental Stability Analysis for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13818309
4/28/2010	P-2645-000	Issuance	Letter order granting Brookfield Renewable Power Inc's 4/23/10 request for an extension of time until 5/31/10 et al to submit the Supplement for the Effley Development et al for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13817321
4/28/2010	P-2645-000	Issuance	Letter order accepting Brookfield Renewable Power Inc's 2/23/10 2009 Supplemental Stability Analysis for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13816675
4/28/2010	P-2645-000	Issuance	FERC Memo dated 4/28/2010 discussing review of 2009 supplement stability analysis report for the High Falls Development of Beaver River Project under P-2645.	FERC Memo	Internal Transmittal Memo	Privileged	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13816690
4/23/2010	P-2645-001	Submittal	Erie Boulevard Hydropower, LP's request for extension of time - Outstanding Stability Analysis for the Beaver River Project under P-2645.	Report/Form	Project Safety Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13811399
4/14/2010	P-2645-050	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 4/1/10 filing concerning the Beaver River Fund for the Beaver River Project , pursuant to Article 416 under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13810316
4/1/2010	P-2645-000	Submittal	Report of Erie Boulevard Hydropower LP under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13804833
3/24/2010	P-2645-000	Issuance	Letter to Brookfield Renewable Power Inc. discussing Surveillance and Monitoring Plans for the eight developments for the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13805208
2/25/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits a report entitled High Falls Development - 2009 Supplemental Stability Analysis for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13798265
2/10/2010	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits the 2009 Operation Inspection Follow-up for the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13795965
1/26/2010	Multiple	Submittal	Project Safety-Related Submission to NYRO of Erie Boulevard Hydropower LP Minimum Flow and Pond Level Compliance for 2009 under P-2474, et. al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13787887
10/29/2009	P-2645-141	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 10/5/09 letter concerning contribution to the Beaver River Fund, as required by the Order on Rehearing issued 1/16/98 , which revised Article 416 re Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13766986

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
10/5/2009	P-2645-000	Submittal	Erie Boulevard Hydropower LP Uniform System of Accounts under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13758821
8/31/2009	P-2645-083	Issuance	Letter order accepting Lake Ontario Production Center's 2008 Annual Cultural Resources Monitoring Report for the Beaver Creek Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13751290
8/20/2009	P-2645-000	Issuance	Letter to Brookfield Renewable Power Inc. confirming the arrangements made during a recent E-mail with Brookfield concerning the inspection of the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13749458
8/3/2009	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits their annual report on activities at the Beaver River Project under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13745715
4/17/2009	P-2645-140	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's statement re their contribution to the Beaver River Fund in Aug 2009 for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13709476
4/1/2009	P-2645-000	Submittal	Erie Boulevard Hydropower, LP Statement of money contributed to the Beaver River Fund under P-2645.	Report/Form	Other Utility Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13703537
3/24/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits FERC Form 80: Licensed Hydropower Development Recreation Report for the year ending 2008 for the Oswego River Project et al under P-2474 et al.	Report/Form	Form 80 - Licensed Hydropower Development Recreation Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13704089
3/18/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits 2007/2008 Instrumentation Reports for the Salmon River and Beaver River Projects under P-11408 & P-2645.	Report/Form	Project Safety Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13704476
3/18/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits 2007/2008 Instrumentation Reports for the Salmon River and Beaver River Projects under P-11408 & P-2645. LARGE FORMATS ONLY.	Report/Form	Project Safety Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13704754
3/18/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits 2007/2008 Instrumentation Reports for the Salmon River and Beaver River Projects under P-11408 et al. LARGE FORMATS ONLY.	Report/Form	Project Safety Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13704833
3/18/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits 2007/2008 Instrumentation Reports for the Salmon River and Beaver River Projects under P-11408 et al. LARGE FORMAT ONLY.	Report/Form	Project Safety Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13704787
2/19/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits Notice of Change Information and Update to FERC Mailing List under P-2424 et al.	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13693234
1/23/2009	Multiple	Issuance	Letter providing Acton Hydro Company, Inc. et al with Recommendations from Security and Vulnerability Assessments under P-7148 et al.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13708781
1/20/2009	Multiple	Submittal	Erie Boulevard Hydropower, LP submits Minimum Flow and Pond Level Compliance for 2008 re the Oswego River Project et al under P-2474 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13683655
1/16/2009	Multiple	Issuance	Letter informing A&D Hydro Inc. et al of proposed changes to the FERC Hydro Security Program and to provide a timeline for the revisions under P-7254 et al.	FERC Correspondence With Applicant	General Correspondence	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13708762
12/3/2008	P-2645-136	Issuance	Letter order accepting Brookfield Power New York's 8/4/08 filing of the annual cultural resources monitoring report for the Beaver River Project pursuant to Article 417 under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13671252
10/20/2008	P-2645-138	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's statement concerning contribution to the Beaver River Fund during calendar year 2009 under Article 416 for the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13656824
10/20/2008	P-2645-138	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's 10/2/08 filing of a contribution to the Beaver River Fund required under Article 416 re Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13656825
10/1/2008	P-2645-138	Submittal	Erie Boulevard Hydropower, LP informs that they will contribute \$14, 000 to the Beaver River Fund during calendar year 2009 pursuant to Order on Rehearing issued January 16, 1998 & License Article 416 under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13653516
9/9/2008	P-2645-137	Submittal	Erie Boulevard Hydropower LP request for Certification for Renewable Energy Production Tax Credit from Internal Revenue Service under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13650062
9/4/2008	P-2645-000	Issuance	Letter to Brookfield Renewable Power, Inc. confirming the arrangements made concerning the inspection of the Beaver River Proj-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13645239
8/1/2008	P-2645-136	Submittal	Erie Boulevard Hydropower, LP submits the Cultural Resources Management Plan pursuant to Article 417 re Beaver River Proj-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13635588
7/17/2008	P-2645-135	Submittal	Erie Boulevard Hydropower LP informs FERC of a scheduled drawdown of the Moshier Reservoir at the Beaver River Project required by License Article 410 under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13632306
7/17/2008	P-2645-000	Submittal	Erie Boulevard Hydropower ,LP informs FERC of a scheduled drawdown at the Beaver River Proj-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13632417
5/21/2008	P-2645-133	Issuance	Letter informing Erie Boulevard Hydropower LP that FERC found the deviations of reservoir surface level et al will not be considered a violation of Article 403 and 410 of their license for the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&doclist=13614471

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
4/1/2008	P-2645-000	Submittal	Erie Boulevard Hydropower LP submits a statement of the amount of money the licensee has contributed to the Beaver River Fund re the Beaver River Project under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13596116
1/29/2008	Multiple	Submittal	Erie Boulevard Hydropower, LP reports that they were in compliance with the minimum flow releases for calendar year 2007 except as previously advised for the Oswego River Project et al under P-2474 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13578731
1/29/2008	Multiple	Submittal	Erie Boulevard Hydropower, LP submits their Real Property Conveyance Report for year 2007 for the Oswego River Project under P-2474 et al.	Report/Form	Annual Conveyance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13577524
1/14/2008	P-2645-133	Submittal	Erie Boulevard Hydropower LP informs FERC of an incident that occurred 12/26/07 whereby the impoundment fluctuation limit of 1.5 feet at the Soft Maple Development was exceeded etc. at its bear River Proj-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13574399
1/7/2008	Multiple	Issuance	Letter providing guidelines for filing a Licensed Hydropower Development Recreation Report (Form 80) for each development within their project in compliance with FERC's Section 8.11 regulations under P-5 et al.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13569092
12/27/2007	P-2645-132	Issuance	Letter order accepting Brookfield Power's annual statement concerning its contribution to the Beaver River Fund pursuant to Article 416 for its Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13568407
12/20/2007	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits its response to NYRO's 10/23/07 follow-up letter re the 9/17/07 et al operation inspection of the Beaver River Proj-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13567588
10/1/2007	P-2645-132	Submittal	Erie Boulevard Hydropower LP informs FERC that they will contribute \$14,000 to the Beaver River Fund during the calendar year 2008 re the Beaver River Project under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13544389
9/26/2007	Multiple	Submittal	Erie Boulevard Hydropower LP informs FERC that Brascan Power has officially changed its name to Brookfield Power which will not have any effect on its license status regarding the hydroelectric projects under P-2047 et al.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13541980
9/24/2007	Multiple	Submittal	Erie Boulevard Hydropower LP informs FERC that Brascan Power has officially changed its name to Brookfield Power which will have no impact on its (Erie's) license status etc. under P-2047 et al.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13543295
9/13/2007	Multiple	Issuance	Letter informing Brookfield Power New York that the 2006 Instrumentation Report was found to be adequate and in accordance with FERC's 4/28/06 letter for the Lock and Dam 7- Varick Development, Oswego River Project et al under P-2474.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13539982
9/12/2007	P-2645-131	Issuance	Letter order accepting Erie Boulevard Hydropower LP's 2007 Annual Cultural Resources Monitoring Report pursuant to Article 417 of its Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13539177
9/7/2007	P-2645-000	Issuance	Letter to Erie Boulevard Hydropower, LP confirming arrangements made re the operation inspection of the Beaver River Project to be held on 9/17/07 under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13538565
9/6/2007	Multiple	Issuance	Letter order accepting Brookfield Power's 8/9/07 filing of the Surveillance and Monitoring Plan entitled "2006 Instrumentation Report" for the Salmon River Proj-11408 et al.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13538532
8/9/2007	Multiple	Submittal	Erie Boulevard Hydropower LP submits the 2006 Instrumentation Report for the Salmon River Proj-11408 et al.	Report/Form	Environmental and Recreational Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13530499
8/2/2007	P-2645-131	Submittal	Erie Boulevard Hydropower, LP submits the annual report on activities conducted at the Beaver River Project in accordance with Article 417 under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13529427
6/19/2007	P-2645-130	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred on 6/13/07 whereby the impoundment fluctuation limit at the High Falls Development was exceeded under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13517343
4/3/2007	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits a statement of the amount of money the licensee has contributed to the Beaver River Fund pursuant to License Article 416 under P-2645.	Report/Form	Other Utility Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13493495
3/5/2007	Multiple	Submittal	Erie Boulevard Hydropower requests a copy of the annual operation inspection reports for Proj-309 et al.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=13486286
2/7/2007	Multiple	Submittal	Erie Boulevard Hydropower LP advises FERC that they have complied with minimum flow releases, head pond levels, special water releases and similar miscellaneous requirements in calendar year 2006 under P-309 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4878454
10/12/2006	P-2645-129	Issuance	Letter order accepting Orion Power New York's 2006 Annual Statement as required under Article 416 of its Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4446999
10/5/2006	P-2645-129	Submittal	Erie Boulevard Hydropower, LP informs FERC that they will contribute \$14000 to the Beaver River Fund during the calendar year 2007 with regards to its Beaver River Project pursuant to Article 416 under P-2645.	Applicant Correspondence	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4444458
9/5/2006	P-2645-128	Issuance	Letter order accepting Erie Boulevard Hydropower LP's 2006 Annual Cultural Resources Monitoring Report as fulfilling the requirements of Article 417 of its Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4436372
8/23/2006	P-2645-127	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred 8/6/06 whereby the base flow requirement of 250 cfs downstream of High Falls were partially interrupted per Article 409 re the Beaver River Project under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4433670

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
8/23/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred on 8/6/06 whereby the base flow requirement of 250 cfs downstream of high falls was partially interrupted re the Beaver River Project pursuant to Article 409, P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4434074
8/2/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP's Annual Report on activities conducted at the Beaver River Project under the implemented Cultural Resources Management Plan under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4428030
7/12/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP responds to FERC's 8/24/05 letter re 2005 Operation Inspection of the Bear River Project under P-2645.	Applicant Correspondence	Supplemental/Additional Information	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4423411
6/16/2006	P-2645-000	Issuance	Letter to Erie Boulevard Hydropower, LP confirming the arrangements made during a telephone call w/ Steven Murphy on 6/12/06 concerning the operation inspection of the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4417423
6/7/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits plans & specifications for the Trashrack Replacement Project at the Eagle & Taylorville Developments of the Beaver River Project pursuant to Article 413 under P-2645.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4416247
6/7/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits plans & specifications for the Trashrack Replacement Project at the Eagle & Taylorville Developments of the Beaver River Project pursuant to Article 413 under P-2645. LARGE FORMATS ONLY. Availability: CEII	Report/Form	Project Operations Compliance Report		http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4416495
4/20/2006	Multiple	Submittal	Erie Boulevard Hydropower LP et al submits its notice of change of contact information re the Hydraulic Race Project et al under P-2424 et al.	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4399552
4/20/2006	Multiple	Submittal	Brookfield Power gives notice of a change information for the Hydraulic Race Project et al under P-2424 et al.	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4401410
4/12/2006	Multiple	Submittal	Erie Boulevard Hydropower, LP informs FERC that it has complied with minimum flow releases, head pond levels, special water releases etc. in the calendar year 2005 except as previously advised re Piney Dam Proj-309 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4397253
4/3/2006	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits a statement of the amounts of money they have contributed to the Beaver River Fund, pursuant to FERC's 1/16/98 Order, Article 416 re the Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4392547
3/6/2006	Multiple	Submittal	Erie Boulevard Hydropower, LP discusses the 2006 FERC Annual Operation Inspection program & request FERC-NYRO Annual Operating Inspection Reports under P-309 et al.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4386110
2/9/2006	P-2645-124	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's Annual Cultural Resources Monitoring Report pursuant to Article 417 under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4378171
2/6/2006	P-2645-126	Issuance	Letter acknowledging the receipt of Erie Boulevard Hydropower LP's letter dated 10/4/05 concerning its contribution to the Beaver River Fund as required by FERC's Order issued 1/16/98 for Beaver River Proj-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4376375
12/30/2005	Multiple	Issuance	Letter to James R Adams Director, Department of Utilities & Energy Management, Cornell University et al enclosing a summary of some of the requirements (primarily from Parts 8 and 12 of FERC's Regulations) under P-2323 et al.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4367882
12/16/2005	P-2645-000	Issuance	Letter informing Brascan Power New York that FERC received their filing dated 12/5/05 containing the photographs of the new warning & recreation signs installed at the Beaver River Project under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4366128
12/5/2005	P-2645-000	Submittal	Erie Boulevard Hydropower, LP submits photographs to document the 2004 Environmental & Public Use Inspection Follow-up for the Bear River Project under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4365879
10/13/2005	P-2645-122	Issuance	Letter acknowledging Erie Boulevard Hydropower, LP's 9/30/05 letter responding to the request for information re compliance with the minimum flow requirements of the Beaver River Project license under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4347352
10/3/2005	P-2645-000	Submittal	Erie Boulevard Hydropower, LP informs that it will contribute \$14,000 to the Beaver River Fund during calendar year 2006 in compliance with Article 416 under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4344459
9/30/2005	P-2645-000	Submittal	Erie Boulevard Power, LP responds to FERC's additional information request related to a low flow that occurred on the Beaver River Project between the dates of 5/26 through 5/31/05 per Article 411 under P-2645.	Applicant Correspondence	Supplemental/Additional Information	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4344065
9/20/2005	P-2645-123	Issuance	Letter informing Erie Boulevard Hydropower, LP that the 8/1/05 incident will not be considered a violation of Article 409 of FERC License under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4342752
9/6/2005	P-2645-000	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred 8/11/05 whereby the impoundment fluctuation limit of 1.5 feet at the Soft Maple Development was exceeded on August 12-14, 2005 re Beaver River Proj-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4337179
8/9/2005	P-2645-123	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred on 8/1/05 whereby the base flow requirement downstream of High Falls was partially interrupted re Article 409 for the Bear River Proj-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4330008
8/9/2005	P-2645-000	Issuance	Letter to Brascan Power-New York confirming the arrangements made during the 8/4/05 telephone call concerning the operation inspection of the Beaver River Project, scheduled for 8/16/05 & 8/17/05 under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4331031
8/4/2005	P-2645-124	Submittal	Erie Boulevard Hydropower, LP submits its annual report on activities conducted at the Beaver River Project under the implemented Cultural Resources Management Plan, pursuant to Article 417 under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4329423

Date	FERC ID	Category	Subject	Class	Type	Availability	Info
7/28/2005	P-2645-121	Issuance	Letter informing Erie Boulevard Hydropower LP that FERC has concluded that its 6/26/05 incident will not be considered a violation of FERC's 7/10/97 Order based on the base flow interruption of Beaver River Project, P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4326725
6/28/2005	P-2645-121	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred on 6/26/05 whereby the base flow requirement of High Falls was partially interrupted, in accordance with Article 409 re Beaver River Proj-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4318130
6/7/2005	P-2645-122	Issuance	Memo dated 6/7/05 re a non-compliance matter at the Beaver River Project under P-2645.	FERC Memo	Non-Compliance Memo	Privileged	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4312757
4/28/2005	P-2645-120	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's Beaver River Fund Report as fulfilling the requirements of Article 416 under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4300562
4/21/2005	Multiple	Submittal	Adirondack Mountain Club submits complaint in the matter of recent changes in the service lists under P-2539 et al.	Pleading/Motion	Procedural Motion	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4299955
4/21/2005	Multiple	Submittal	Adirondack Mountain Club submits complaints regarding the service list for hydropower projects under P-2539 et al.	Comments/Protest	Comment on Filing	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4303820
4/1/2005	P-2645-120	Submittal	Erie Boulevard Hydropower, LP submits a statement of the amount of money it has contributed to the Beaver River Fund re the Beaver River Proj-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4289867
2/28/2005	Multiple	Submittal	Brascan Power-New York informs FERC that the 2005 FERC Annual Operation Inspection Program will be commencing in the near future and requests a copy of the most recent FERC Annual Operation Inspection Report for Proj-309 et al.	Report/Form	Project Operations Compliance Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4282328
2/22/2005	Multiple	Submittal	Erie Boulevard Hydropower, LP advises that the Piney Dam Project et al, have complied with minimum flow releases, head pond levels, special water releases and similar requirements during year 2004 under P-309 et al.	Report/Form	Annual Water Quality/Minimum Flow	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4280034
1/14/2005	Multiple	Submittal	Erie Boulevard Hydropower, LP's et al 2004 Conveyance Report in conformance with the annual filing requirement under Paragraph (c) of the standard license Article etc. re the Stewards Bridge Project et al under P-2047 et al.	Report/Form	Annual Conveyance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4269876
11/26/2004	P-2645-119	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's statement that they will contribute \$14,000 to the Beaver River fund during the calendar year 2005, pursuant to Article 416 under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4255969
11/8/2004	P-2645-000	Issuance	Environmental Inspection Report by New York Regional Office for Erie boulevard Hydropower, LP's Moshier Development et al of the Beaver River Project conducted 7/20/04 - 7/21/04 under P-2645.	FERC Report/Study	Environmental Report	CEII	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4255173
10/12/2004	P-2645-000	Issuance	Letter informing Erie Boulevard Hydropower, LP that a review of the 9/28/04 et al annual operation inspection of the Beaver River Project revealed that the project remains in satisfactory condition etc. under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4246120
10/11/2004	P-2645-000	Submittal	Erie Boulevard Hydropower, LP reports that they will complete the replacement and/or installation of all the items listed in the follow-up to the start of the 2005 Recreation Season under P-2645.	Report/Form	Environmental and Recreational Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4246129
10/4/2004	P-2645-119	Submittal	Erie Boulevard Hydropower, LP informs FERC that they will contribute \$14,000 to the Beaver River Fund during calendar year 2005, pursuant to FERC's 1/16/98 Order and License Article 416 re Beaver River Project under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4244415
9/21/2004	P-2645-000	Issuance	Letter to Erie Boulevard Hydropower, LP confirming the arrangements made during a telephone on 9/2/04 re the operation inspection of the Beaver River Project that will be conducted on 9/28 & 29, 2004 under P-2645.	FERC Correspondence With Applicant	General Correspondence	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4240674
9/8/2004	P-2645-000	Issuance	Letter order accepting Erie Boulevard Hydropower LP's filing of Revised Public Safety Plan for the Moshier Development of the Beaver River Project under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4235944
8/16/2004	P-2645-117	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's Annual Cultural Resource Monitoring Report as satisfying the requirements of Article 417 & the Programmatic Agreement under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4229948
8/13/2004	P-2645-118	Submittal	Erie Boulevard Hydropower, LP informs FERC of an incident that occurred 7/8/04 whereby the base flow requirement of 250 cfs downstream of High Falls was interrupted, re Beaver River Project, pursuant to Article 409 under P-2645.	Report/Form	Project Operations Compliance Report	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4229672
8/2/2004	P-2645-117	Submittal	Erie Boulevard Hydropower LP submits its annual report on activities conducted at the Beaver River Project under the implemented Cultural Resources Management Plan, pursuant to Article 417 under P-2645.	Report/Form	Cultural Resources Inventory - Report/Archaeological Study	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4225793
7/22/2004	P-2645-116	Issuance	Letter order accepting Erie Boulevard Hydropower, LP's Annual Statement required under Article 416 regarding the contribution to the Bear River Fund, as required by FERC's 1/16/98 Order under P-2645.	Order/Opinion	Delegated Order	Public	http://elibrary.ferc.gov/idmws/search/intermediate.asp?link_info=yes&dolist=4224525