Appendix A-1

Webster-Pembroke Hydroelectric Project Minimum Flow Compliance Filings (2008-2012)

POWER INVESTED.



Algonquin Power Co.

2845 Bristol Circle Oakville, Ontario, Canada L6H 7H7

February 13, 2013

File # 604.6.2; 604.6.4

Mr. Gerald L. Cross, P.E. Federal Energy Regulatory Commission 19 West 34th Street – Suite 400 New York, NY 10001

Tel: 905.465.4500 Fax: 905.465.4514

Re:

L.P. No. 3185-NH, Pembroke Generating Station

- (a) 2012 Minimum Flow Compliance
- (b) 2012 Emergency Action Plan (EAP) Exemption

Dear Mr. Cross:

The following information is provided pertaining to the above referenced generating station:

- a. <u>2012 Minimum Flow</u> the operator has notified this office that the minimum flow has been in compliance for the 2012 calendar year. This statement is true and correct, to the best of the undersigned's knowledge and belief.
- b. <u>EAP exemption</u> the operator has communicated to this office that there have been no upstream or downstream changes that affect the hazard classification for this facility. This statement is true and correct, to the best of the undersigned's knowledge and belief.

Should you have any questions pertaining to the above, please feel free to contact the undersigned at 905-465-4555.

Regards,

Armando Sanchez, P.Eng.

Fruando family

Senior Project Manager, Regulatory Affairs

Algonquin Power

cc:

Harry Snyder, Algonquin Power Corey Colby, Algonquin Power



Algonquin Power Co.

2845 Bristol Circle Oakville, Ontario, Canada L6H 7H7

January 25, 2012

File # 604.6.2; 6043.6.4

Mr. Gerald L. Cross, P.E. Federal Energy Regulatory Commission 19 West 34th Street – Suite 400 New York, NY 10001

Tel: 905.465.4500 Fax: 905.465.4514

Re:

L.P. No. 3185-NH, Pembroke Generating Station

- (a) 2011 Minimum Flow Compliance
- (b) 2011 Emergency Action Plan (EAP) Exemption

Dear Mr. Cross:

The following information is provided pertaining to the above referenced generating station:

- a. <u>2011 Minimum Flow</u> the operator has notified (via internal work orders) this office that the minimum flow has been in compliance for the 2011 calendar year. This statement is true and correct, to the best of the undersigned's knowledge and belief.
- b. <u>EAP exemption</u> the operator has communicated, through internal work orders, to this office that there have been no upstream or downstream changes that affect the hazard classification for this facility. This statement is true and correct, to the best of the undersigned's knowledge and belief.

Should you have any questions pertaining to the above, please feel free to contact the undersigned at 905-465-4555.

Regards,

Armando Sanchez, P.Eng.

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Senior Project Manager, Regulatory Affairs

Algonquin Power

cc:

Ralph Tomat, Algonquin Power Corey Colby, Algonquin Power





Algonquin Power Co.

2845 Bristol Circle Oakville, Ontario, Canada L6H 7H7

January 24, 2011

File # 604.6.2; 6043.6.4

Mr. Peter Valeri Federal Energy Regulatory Commission 19 West 34th Street – Suite 400 New York, NY 10001

Tel: 905.465.4500 Fax: 905.465.4514

Re:

L.P. No. 3185-NH, Pembroke Generating Station

- (a) 2010 Minimum Flow Compliance
- (b) 2010 Emergency Action Plan (EAP) Exemption

Dear Mr. Valeri:

The following information is provided pertaining to the above referenced generating station:

- a. <u>2010 Minimum Flow</u> the operator has notified (via internal work orders) this office that the minimum flow has been in compliance for the 2010 calendar year. This statement is true and correct, to the best of the undersigned's knowledge and belief.
- b. <u>EAP exemption</u> the operator has communicated, through internal work orders, to this office that there have been no upstream or downstream changes that affect the hazard classification for this facility. This statement is true and correct, to the best of the undersigned's knowledge and belief.

Should you have any questions pertaining to the above, please feel free to contact the undersigned at 905-465-4555.

Regards,

Armando Sanchez, P.Eng.

Franch family

Senior Project Manager, Regulatory Affairs

Algonquin Power

cc: Ral

Ralph Tomat, Algonquin Power Corey Colby, Algonquin Power



2845 Bristol Circle Oakville, Ontario Canada L6H 7H7

Tel: 905.465.4500 Fax: 905.465.4514

January 11, 2010

File # 604.6.2; 604.6.4

Mr. Peter Valeri Federal Energy Regulatory Commission 19 West 34th Street – Suite 400 New York, NY 10001

Re:

L.P. No. 3185-NH, Pembroke Generating Station

- (a) 2009 Minimum Flow Compliance
- (b) 2009 Emergency Action Plan (EAP) Exemption

Dear Mr. Valeri:

The following information is provided pertaining to the above referenced generating station:

- a. <u>2009 Minimum Flow</u> the operator has notified (via internal work orders) this office that the minimum flow has been in compliance for the 2009 calendar year. This statement is true and correct, to the best of the undersigned's knowledge and belief.
- b. <u>EAP exemption</u> the operator has communicated, through internal work orders, to this office that there have been no upstream or downstream changes that affect the hazard classification for this facility. This statement is true and correct, to the best of the undersigned's knowledge and belief.

Should you have any questions pertaining to the above, please feel free to contact the undersigned at 905-465-4555.

Regards,

Armando Sanchez, P.Eng.

Franch fairly

Senior Project Manager, Regulatory Affairs - Power Generation

Algonquin Power

cc:

Ralph Tomat, Algonquin Power

Corey Colby, Algonquin Power



2845 Bristol Circle Oakville, Ontario Canada L6H 7H7

Tel: 905.465.4500 Fax: 905.465.4514

April 13, 2009

File #603.6.2

Mr. Peter Valeri Federal Energy Regulatory Commission 19 West 34th Street – Suite 400 New York, NY 10001

Re:

P-2966-NH, Clement G.S.
P-3128-NH, Lochmere G.S.
P-3180-NH., Greggs Falls G.S.
P-6440-NH, Lakeport G.S
P-3984-NH, Milton G.S.
P-3185-NH, Pembroke G.S.

P-3760-NH, Franklin (Steven's Mill) G.S. 2008 Minimum Flow Compliance

Dear Mr. Valeri:

This letter is provided to your office to notify you that the company field management has communicated to this office (via electronic mail) that the above referenced generating stations were in compliance with the minimum flow for the 2008 calendar year. This statement is true and correct, to the best of the undersigned's knowledge and belief.

Should you have any questions pertaining to the above, please feel free to contact the undersigned at 905-465-4516.

Regards,

Peter Michaud, B.Sc., CCEP, CRSP Manager, Regulatory Affairs - Power Generation Algonquin Power

cc: Ralph Tomat, Algonquin Power