### **APPENDIX 1-1**

### NOTICE OF APPLICATION FOR DOWNER'S MILLS PROJECT EXEMPTION DATED JANUARY 25, 1982

### UNITED STATES OF AMERICA FEDERAL ENERGY REGULATORY COMMISSION

Simon Pearce (U.S.), Inc.

Project No. 5195-001

## NOTICE OF APPLICATION FOR EXEMPTION FOR SMALL HYDROELECTRIC POLICE 5 MAY CAPACITY

1-25-62

Take notice that on October 22, 1981, Simon Pearce (U.S.), Inc. (Applicant) filed an application under Section 408 of the Energy Security Act of 1980 (Act) (16 U.S.C. \$52705 and 2708 as amended), for exemption of a proposed hydroelectric project from licensing under Part I of the Rederal Proper Act. The proposed small hydroelectric project (Project No. 5195) would be located on Ottauquechee River, in Windsor County, Vermont, would be located on Ottauquechee River, in Windsor County, Vermont, correspondence with the Applicant should be directed to: Simon Pearce, Simon Pearce (U.S.) P.O. Box S, Quechee, Vermont 15059.

project Description - The proposed project would consist of: (1) the Applicant's existing Emory Mill Dam (also known as Downer's Mills), a concrete gravity structure 14 feet high and 150 feet long with an uncontrolled spillway; (2) an existing impoundment having negligible storage with a water surface elevation of 562 feet mm.s.i.; (3) a rehabilitated intake; (4) a new perstock; (5) a new powerhouse with a generating capacity intake; (4) a new posstock; (5) a new tailrace and (7) appurtement facilities. of approximately 645 kW; (6) a new tailrace and (7) appurtement facilities. The policient estimates the annual average energy output would be 3,260,000 ma Applicant estimates the annual average energy output would be 3,260,000 masses for energy in excess of the industrial requirements of Simon Will. Project energy in excess of the industrial requirements of Simon Will.

Purpose of Project - An exemption, if issued, gives the exemptee priority of control, and operation of the project under the terms of the exemption from licensiza, and protects the Exemptee from permit or license applicants that would seek to take or develop the project.

Agency Comments - The U.S. Fish and Wildlife Service, The National Marine Fisheries Service, and the Vermont State Agency of Environmental Conservation, pish and Game Department are requested, for the purposes set forth in pish and Game Department are requested, for the purposes set forth in of this notice appropriate terms and conditions to protect any filled if encources or to otherwise carry out the provisions of the Pish and wildlife Coordination Act. General comments concerning the project and Wildlife Coordination Act. General comments concerning the project and Wildlife Coordination of exemption must be clearly identified in the agency without this time period, that agency will be presumed to have more. Within this time period, that agency will be presumed to have more. Within this time period, that agency will be presumed to have more. Within this time period, that agency will be made. Comments should be not observed requests for comments with their duties and responsibilities. Our itself ind to substantive issues relevant to the granting of an exemption. If an agency does not file comments within 60 days from the date of issuance of this notice. It will be presumed to have no comments. One representatives.

competing Application - Any qualified license applicant desiring to file a competing application, must submit to the Commission, on or before MARIN 1882 either the competing license application that proposes to develop at least 7.5 megawatts in that project, or notice of intent to file such a license application. Submission of a timely notice of intent a license application to file the competing license application no later than 120 days from the date that comments, protests, etc. are due. Applications for preliminary permit will not be accepted.

A notice of intent must conform with the requirements of 18 C.F.R. §4.33(b) and (c) (1980). A competing license application must conform with the requirements of 18 C.F.R. §4.33(a) and (d) (1980).

Comments, Protests, or Petitions to Intervene - Anyone may submitcomments, a protest, or a petition to intervene in accordance
with the requirements of the Rules of Practice and Procedure, 18
C.F.R. \$1.8 or \$1.10 (1980). In determining the appropriate
action to take, the Commission will consider all protests or
other comments filed, but only those who file a petition to
intervene in accordance with the Commission's Rules may become
a party to the proceeding. Any comments, protests, or petitions
to intervene must be received on or before MAR 10 1982

Filing and Service of Responsive Documents - Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "COMPETING APPLICATION", "COMPETING APPLICATION", "PROTIST", or "PETITION TO INTERVENE", as applicable, and the "PROTIST", or "PETITION TO INTERVENE", as applicable, and the project Number of this notice. Any of the above named documents must be filed by providing the original and those copies required by the Commission's regulatory Commission, Kerneth P. Plumb, Secretary. Pederal Energy Regulatory Commission, S25 North Capitol Street, N.E., Washington, D.C. 20426. An additional copy must be sent to: Fred E. Springer, Chief, Applications Branch, Division of Hydropower Licensing, Federal Energy Regulatory Commission, Room 1908 RB at the above address. A copy of any notice of intert, competing application, or petition to intervene must also be served upon each representative of the Applicant specified in the first paragraph of this notice.

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\$ <.106 Standard terms and conditions of exemption from licensing Any exemption from licensing granted under this subpart for a small hydroelectric power project is subject to the following standard terms and conditions:

- investigations under sections 4(g), 306, 307, and 311 of the Federal Power Act with respect to any acts, complaints, facts, conditions, practices, or other matters related to the construction, operation, or maintenance of the exempt project. If any term or condition of the exemption is violated, the Commission may revoke the exemption, issue a suitable order under section 4(g) of the Federal Power Act, or take appropriate action for enforcement, forfeiture, or penalties under Part III of the Federal Power Act.
- (b) Article 2. The construction, operation, and maintenance of the exempt project must comply with any terms and conditions that any Federal or state fish and wildlife agencies have detarmined are appropriate to prevent loss of, or damage to, fish or wildlife resources or otherwise to carry out the purposes of the Fish and Wildlife Coordination Act, as specified in Exhibit E of the application for exemption from licensing or in the comments submitted in response to the notice of the exemption application.
- (c) Article 3. The Commission may accept a license application by any qualified license applicant and revoke this exemption if actual construction or development of any proposed generating facilities has not begun within 18 months, or been completed within four years, from the date on which this exemption was granted. If an exemption is revoked, the Commission will not accept a subsequent application for exemption within two years of the revocation.

Attachmen E-2 Form

(d) <u>Article 4</u>. This examption is subject to the navigation sarvitude of the United States if the project is located on navigable waters of the United States.

(e) Article 5. This exemption does not confer any right to use or occupy any Federal lands that may be necessary for the development or operation of the project. Any right to use or occupy any Federal lands for those purposes must be obtained from the administering Federal land agencies. The Commission way and revoke this exemption, if any necessary right to use or occupy Federal lands for those purposes has not been obtained within one year from the date on which this exemption was granted.

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# FEDERAL ENERGY REGULATORY COMMISSION OFFICE OF HYDROPOWER LICENSING HYDROPOWER LICENSE COMPLIANCE TRACKING SYSTEM

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# FEDERAL ENERGY REGULATORY COMMISSION OFFICE OF HYDROPOWER LICENSING HYDROPOWER LICENSE COMPLIANCE TRACKING SYSTEM

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